

INDEPENDENT AUDITORS' REPORT

To the Shareholders of **JAMUNA OIL COMPANY LIMITED**

Report on the Audit of the Financial Statements

We have audited the accompanying Statement of Financial Position of the **JAMUNA OIL COMPANY LIMITED**, as at **30 June 2021** and the related Statement of Profit or Loss and Other Comprehensive Income, Statement of Cash Flows and the Statement of Changes in Equity for the year then ended together with the notes numbering 01 to 41 annexed thereto.

Qualified Opinion

In our opinion, except for the possible effect of the matters described in the Basis of Qualified Opinion paragraph, the financial statements, prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS), give a true and fair view of the state of the Company's affairs as at **30 June 2021** and of the results of its operations and its cash flows for the year then ended and comply with the Companies Act 1994 (amendment in 2020), Securities and Exchange Rules 1987 and other applicable laws and regulations.

Basis for qualified opinion

1) As disclosed in note-8 to the financial statements, the Company's Trade Receivables are carried forward amounting to Tk.1,077,462,693. Out of which Tk.134,578,955, TK.50,100,405 and TK.5,770,737 remaining as receivable from Power Development Board, Bangladesh Chemical Industries Corporation and Chattogram City Corporation respectively since long time. The company made correspondences with parties to realize the outstanding balances but the amounts are yet to be realized. (Note-8)

2) Property, Plant and Equipment have been carried forward without maintaining any comprehensive records. We could not obtain sufficient appropriate audit evidence relating to the location and existence of opening carrying amount of Property, Plant and Equipment. (Note- 3 and 3.1)

3) The Company owns total 59.9703 acres of freehold land valued at BDT.2,78,49,084, out of which land measuring 2.30 acres are yet to be registered in the name of the company. Out of the freehold land, land measuring 1.7116 acres possessed by Chittagong Dry Dock Ltd and 0.3859 acres of land acquired by the Chittagong Development Authority for constructing airport road without payment of compensation to the company. The company has no agreement with Chittagong Dry Dock Ltd for using possession although the company sent several reminders to Chittagong Dry Dock Ltd. to execute lease agreement or to return the possession of the land. Eventually, the Company is deprived economic benefit that could have been generated from said asset (Note-3.2)



Emphasis of Matters

Without qualifying our opinion, we draw attention to the following:

- i) No balance confirmation certificate has returned by the related party to verify the amount of BDT (23,817,850,802) of related party balance. (Note - 34.00)
- ii) The company did not strictly follow the implementation of Ministry of Finance's circular no. 53.00.0000.331.22.001.20-18 dated 19.01.2020 in respect of keeping the company's fund between government and private owned banks as per proportion mentioned in the said circular (Note: 5.2, 6.1 & 10.3.1).
- iii) The requirement of IFRS-16 has not been complied with in respect of accounting of leasehold land valuing Tk.10, 191,301 as disclosed in note 2.5 and note 3.1 of the financial statements.
- iv) While computing Gratuity liability, the requirement of IAS-19 about creating provision on the basis of Actuarial computation has not been followed. The company maintains an unfunded Gratuity scheme for its permanent employees in accordance with Gratuity rules and provision the balance of which stands Tk.900,614,691 as on 30 June 2021.
- v) As per IAS-36, Para-09 "An entity shall assess at the end of each reporting period whether there is any indication that an asset may be impaired. If any such indication exists, the entity shall estimate the recoverable amount of the asset". During the year under audit the company did not make any impairment test as per provision of IAS-36.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statement as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Revenue Recognition		
Refer to note 20 and 21		
1	The Key Audit Matter	How our audit addressed the key audit matters
	<p>We identified revenue recognition as a key audit matter because revenue is one of the key performance indicators of the Company and therefore there is an inherent risk of manipulation of the timing of recognition of revenue by management to meet specific targets or expectations.</p> <p>We focused on the proper cut-off of sales to the Company's customers due to the fact that the documents of confirming The acceptance of the products (HOB, MS, SKO, HSD, FO, LSFO, JBO, LP Gas, Lubricants, Bitumen etc.) were provided by numerous dealers/ customers based in different Depots. There is a risk of</p>	<p>We have tested the design and operating effectiveness of key controls focusing on the following:</p> <ul style="list-style-type: none"> ➤ We conducted substantive testing of revenue recorded over the year using sampling techniques, by examining the relevant supporting documents including sales invoices and challans. ➤ We have checked the Govt. gazed regarding sales price and commission thereon with DO, invoice and party ledger to confirm the Net Earnings during the year.



	<p>differences between the timing of acceptance of the products by the Company's customers and when revenue was recorded. Accordingly, there could be potential misstatements that these revenue transactions are not recognized in the proper reporting periods.</p>	<p>➤ Furthermore, we tested the sales transactions recognized shortly before and after the reporting date.</p>
Impairment of Property Plant and Equipment		
Refer to note 3.00		
2	The Key Audit Matter	How our audit addressed the key audit matters
	<p>➤ The company has a large number of property, plant and equipment items. Due to latest improved technology and time obsolescence the impairment may exists.</p> <p>➤ Management has concluded there is no impairment in respect all assets. This conclusion required significant management judgment. Hence, we considered this to be key audit matter</p>	<p>Our audit procedure in this area included among others;</p> <p>➤ Assessing the consistency of methodologies use for depreciating the assets;</p> <p>➤ Checking on a sample basis, the accuracy and relevance of the accounting of PPE by management; and</p> <p>➤ For selected samples, performing physical observation to assess management's determination on whether the equipment is obsolete, and testing the assumptions used in estimating recoverable amount, such as estimated useful life and replacement cost.</p> <p>➤ Examine management's periodic review of property, plant and equipment for determination of impairment and obsolescence.</p>



Measurement of Deferred Tax		
Refer to note 15		
3	The Key Audit Matter	How our audit addressed the key audit matters
	<p>The Company recognizes deferred taxes relating to property, plant and equipment, investment in Quoted Share and associates, employee benefits etc. which are very complex in nature.</p> <p>As such accounting for deferred taxes involves management judgment in developing estimates of tax exposures and contingencies in order to assess the adequacy of tax provision. Hence, we considered this to be a key audit matter.</p>	<p>Our audit procedures in this area included, among others.</p> <ul style="list-style-type: none"> ➤ Assessed the design, implementation and operating effectiveness of key controls in respect of the Company and the process of recognition of deferred taxes. ➤ Using our own tax specialists to evaluate the tax bases and Company tax strategy. ➤ Assessed the accuracy and completeness of deferred tax, and ➤ Evaluating the adequacy of the financial statement's disclosures, including disclosures of assumptions, judgments and sensitivities. We involved tax specialists to assess key assumptions, control recognition and measurement of deferred tax liabilities/(Assets).
Valuation of Inventory		
Refer to note 7		
4	The Key Audit Matter	How our audit addressed the key audit matters
	<p>The company have inventory of BDT9,813,808,388 at 30 June 2021, held in numerous depots.</p> <p>Inventories are valued at the lower of cost and net realizable value</p>	<p>We challenged the appropriateness of management's assumptions applied in calculating the value of the inventory provisions by:</p> <ul style="list-style-type: none"> ➤ Evaluating the design and implementation of key inventory controls operating across the company. ➤ Attending inventory counts and reconciling the count results to the inventory listing to test the completeness of data.



Information Other than the Financial Statements and Auditors' Report Thereon

Management is responsible for other information. The other information comprises the information included in the annual report, but does not include the financial statements and our auditors' report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation of the financial statements that give a true and fair view in accordance with IFRSs, the Companies Act, 1994(amendment in 2020), the Securities and Exchange Rules, 1987, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statement

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:



- ❖ Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.
The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ❖ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- ❖ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- ❖ Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern.
- ❖ If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as going concern.
- ❖ Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- ❖ Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Company to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the Company's audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of financial statements of the current period and are therefore the key audit matters. We described these matters in our auditors' report unless law or



regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements


In accordance with the Companies Act, 1994 (amendment in 2020) and the Securities and Exchange Rules, 1987, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of those books;
- c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns; and
- d) the expenditures incurred were for the purposes of the Company's business.

Chattogram, 02 JAN 2022

For and on behalf of

Rahman Mostafa Alam & Co.
Chartered Accountants


Arafat Kamal, FCA
Partner
Enrollment No:-1184
DVC: 2201021184AS881104



For and on behalf of

Hoda Vasi Chowdhury & Co
Chartered Accountants


Showkat Hossain, FCA
Senior Partner
Enrollment No:-0137
DVC: 2201020137AS385264



JAMUNA OIL COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
AS AT 30 JUNE 2021

	Note(s)	30 June 2021 Taka	30 June 2020 Taka
ASSETS			
NON CURRENT ASSETS			
Property, Plant & Equipment	3	962,593,098	913,909,377
Capital Work-in-Progress	4	1,046,581,129	1,059,801,973
Long Term Investment	5	13,679,402,709	10,764,046,319
Investment in Associate	5.3	126,110,508	104,066,853
		15,814,687,444	12,841,824,522
CURRENT ASSETS			
Short Term Investment	6	9,140,191,311	9,230,943,753
Inventories	7	9,813,808,388	11,807,428,423
Accounts & Other Receivable	8	1,964,630,531	1,795,394,585
Advances, Deposits & Pre-payments	9	3,573,454,893	3,711,800,523
Cash and Cash Equivalents	10	10,079,681,455	9,646,475,885
		34,571,766,578	36,192,043,169
TOTAL ASSETS		50,386,454,022	49,033,867,691
EQUITY AND LIABILITIES			
SHAREHOLDERS' EQUITY			
Share Capital	11	1,104,246,000	1,104,246,000
Capital Reserve	12	152,833,103	152,833,103
General Reserve	13	10,500,000,000	10,000,000,000
Fair Value Gain On Investment	5.3	4,845,820,781	3,387,681,451
Retained Earnings	13.1	3,366,560,358	3,177,612,478
TOTAL EQUITY		19,969,460,242	17,822,373,032
NON CURRENT LIABILITIES			
Provision for Gratuity	14	900,614,691	869,989,772
Deferred Tax Liability	15	84,349,401	423,261,497
		984,964,092	1,293,251,269
CURRENT LIABILITIES			
Creditors & Accruals	16	26,980,209,813	27,391,698,548
Creditors For Other Finance	17	464,266,829	424,647,879
Income Tax Payable	18	1,943,481,202	2,030,636,734
Unclaimed Dividend	19	44,071,844	71,260,229
		29,432,029,688	29,918,243,390
TOTAL LIABILITIES		30,416,993,780	31,211,494,659
TOTAL EQUITY AND LIABILITIES		50,386,454,022	49,033,867,691
Contingent Liabilities, Assets and Commitments	37	-	-
Net Assets Value (NAV) Per Share	28	180.84	161.40

The annexed notes from 01 to 41 are an integral part of these financial statements.

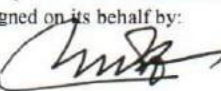
These financial statements should be read in conjunction with the annexed notes

and were approved by the Board of Directors on 30.12.2021

and were signed on its behalf by:


Company Secretary


Managing Director


Director


Chairman

Signed in terms of our separate report of even date annexed


Chattogram, 02 JAN 2022

For and on behalf of
Rahman Mostafa Alam & Co.
Chartered Accountants


Arafat Kamal, FCA
Partner
Enrollment No : 1184
DVC: 2201021184AS881104



For and on behalf of
Hoda Vasi Chowdhury & Co
Chartered Accountants


Showkat Hossain, FCA
Senior Partner
Enrollment No : 0137
DVC: 2201020137AS385264



JAMUNA OIL COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2021

	Note(s)	30 June 2021 Taka	30 June 2020 Taka
Net Earnings on Petroleum Products	20	1,170,782,015	1,046,919,688
Other Operating Income	21	93,112,066	308,575,595
Total Income		1,263,894,081	1,355,495,283
Expenses			
Administrative, Selling and Distribution Expenses	22	(830,726,718)	(844,557,851)
Financial Expenses	23	(187,864,433)	(172,631,347)
Depreciation	3.1	(135,716,668)	(126,483,960)
		(1,154,307,819)	(1,143,673,158)
Operating Profit / (Loss)		109,586,262	211,822,125
Other Income	24	2,606,822,925	2,673,519,751
Net Profit		2,716,409,187	2,885,341,876
Contribution to Workers' Profit Participation and Welfare Fund @ 5% of Net Profit	16.2.1	(135,820,459)	(144,267,094)
Share of Profit/(Loss) of Associates (Net Off Tax)	5.3.7	22,043,655	(79,278,680)
Profit before Income Tax		2,602,632,383	2,661,796,102
Income Tax (Expenses) / Benefits:			
Current	18	(584,718,459)	(674,477,598)
Deferred	15	(3,870,844)	14,530,184
		(588,589,303)	(659,947,414)
Profit after Income Tax		2,014,043,080	2,001,848,688
Other Comprehensive Income			
Unrealized Gains/(Loss) on Available-for-Sale Financial Assets	5.1	1,115,356,390	(1,472,763,410)
Deferred Tax on Un-Realized Gain/ Loss		342,782,940	220,914,511
Total Comprehensive Income		3,472,182,410	749,999,789
Earnings Per Share (EPS)	27	18.24	18.13

The annexed notes from 01 to 41 are an integral part of these financial statements.

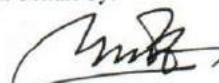
These financial statements should be read in conjunction with the annexed notes

and were approved by the Board of Directors on 30.12.2021

and were signed on its behalf by:


Company Secretary


Managing Director

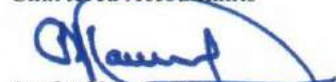

Director


Chairman

Signed in terms of our separate report of even date annexed

Chattogram, 02 JAN 2022

For and on behalf of
Rahman Mostafa Alam & Co.
Chartered Accountants


Arafat Kamal, FCA
Partner
Enrollment No : 1184
DVC:2201021184AS881104

For and on behalf of
Hoda Vasi Chowdhury & Co
Chartered Accountants



Showkat Hossain, FCA
Senior Partner
Enrollment No : 0137
DVC: 2201020137AS385264



**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 30 JUNE 2021**

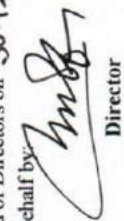
Particulars	Share Capital	Capital Reserve	General Reserve	Fair Value Gain on Investment	Retained Earnings	Total
	Taka	Taka	Taka	Taka	Taka	Taka
Balance as on 01 July 2020	1,104,246,000	152,833,103	10,000,000,000	3,387,681,451	3,177,612,478	17,822,373,032
Final Cash Dividend for 2020	-	-	-	-	(1,325,095,200)	(1,325,095,200)
Other Comprehensive Income	-	-	-	1,115,356,390	-	1,115,356,390
Net Profit for the Year	-	-	-	-	2,014,043,080	2,014,043,080
Deferred Tax on Un-Realized Gain	-	-	-	342,782,940	-	342,782,940
Transferred to General Reserve	-	-	500,000,000	-	(500,000,000)	-
Balance as at 30 June 2021	1,104,246,000	152,833,103	10,500,000,000	4,845,820,781	3,366,560,358	19,969,460,242
Balance as on 01 July 2019	1,104,246,000	152,833,103	10,000,000,000	4,639,530,350	2,611,283,590	18,507,893,043
Final Cash Dividend for 2019	-	-	-	-	(1,435,519,800)	(1,435,519,800)
Other Comprehensive Income	-	-	-	(1,472,763,410)	-	(1,472,763,410)
Net Profit for the Year	-	-	-	-	2,001,848,688	2,001,848,688
Deferred Tax on Un-Realized loss	-	-	-	220,914,511	-	220,914,511
Transferred to General Reserve	-	-	-	-	-	-
Balance as at 30 June 2020	1,104,246,000	152,833,103	10,000,000,000	3,387,681,451	3,177,612,478	17,822,373,032
Note(s)	11	12	13	5	13.1	

The annexed notes from 01 to 41 are an integral part of these financial statements.
These financial statements should be read in conjunction with the annexed notes
and were approved by the Board of Directors on 30.12.2021
and were signed on its behalf by:


Company Secretary




Managing Director


Director


Chairman



JAMUNA OIL COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 30 JUNE 2021

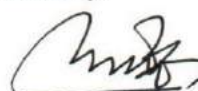
	Note(s)	30 June 2021 Taka	30 June 2020 Taka
CASH FLOW FROM OPERATING ACTIVITIES			
Gross Collection from Margin basis Product Supply & Other Income	25	131,450,088,161	114,738,457,220
Payment for Product Cost and Other Expenses	26	(129,220,723,272)	(111,879,429,411)
Bank Charges	23	(3,490,949)	(2,246,128)
Income Tax Paid	9.1	(679,221,611)	(606,301,750)
Cash Inflow/(Outflow) from Operating Activities (A)		1,546,652,329	2,250,479,931
CASH FLOW FROM INVESTING ACTIVITIES			
Acquisition of Property, Plant & Equipment	3.1	(184,423,626)	(24,807,002)
Capital Work-in-Progress	4	13,220,844	(245,207,955)
Investment in Fixed Deposit Receipt	5.2 & 6.1	(1,709,247,558)	(1,470,261,439)
Interest on Fixed Deposit	24 & 8.2	837,804,648	1,349,624,148
Interest on SND	24	964,541,782	917,595,688
Dividend Receipt	24	277,298,550	277,298,550
Proceed from sale of Property, Plant & Equipment	24.1	23,236	-
Cash Inflow/(Outflow) from Investing Activities (B)		199,217,876	804,241,990
CASH FLOW FROM FINANCING ACTIVITIES			
Dividend paid	19	(1,352,283,585)	(1,396,917,352)
Creditors For Other Finance	17	39,618,950	85,203,783
Cash Inflow/(Outflow) from Financing Activities (C)		(1,312,664,635)	(1,311,713,569)
Net Increase/(Decrease) in Cash & Cash Equivalents for the Year (A+B+C)		433,205,570	1,743,008,352
Cash and Cash Equivalents at the beginning of the year		9,646,475,885	7,903,467,533
Unrealized Gain or Loss on Foreign Currency Transaction		-	-
Cash and Cash Equivalents at the end of the year		10,079,681,455	9,646,475,885
Net Operating Cash Flow Per Share	29	14.01	20.38

The annexed notes from 01 to 41 are an integral part of these financial statements.

These financial statements should be read in conjunction with the annexed notes
and were approved by the Board of Directors on 30.12.2021
and were signed on its behalf by:


Company Secretary


Managing Director


Director


Chairman



JAMUNA OIL COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2021

1 THE COMPANY & ITS OPERATIONS

The Company was incorporated on 12 March 1975 as Private Limited Company under the Companies Act 1913. Subsequently it converted into a Public Limited Company on 25 June 2007 vide special resolution dated 03 June 2007 under the Companies Act 1994 (amendment in 2020). The company listed with Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) in 2008. The registered office of the Company is situated at JamunaBhaban, Agrabad C/A, Chattogram.

The company acquired all the properties, rights, interests, and assets of Bangladesh National Oils Limited (ex-Pakistan National Oils Limited) which were vested in Bangladesh Petroleum Corporation under an agreement entered into between the Company and the Corporation, based on the audited financial statements of the Company as on 31 December 1976. The Company also acquired all the properties, rights, interests and assets of Indo-Burma Petroleum Company Limited (a subsidiary of Bangladesh Petroleum Corporation) on 01 January 1986 based on the audited financial statements of IBPCL as on 31 December 1985. Vendor's agreement to this is yet to be executed.

The Company is functioning as a subsidiary of Bangladesh Petroleum Corporation. The business of the company is marketing of refined Petroleum Oil, Lubricants, L.P. Gas and Bitumen.

2 SUMMARY OF SIGNIFICANT ACCOUNTING AND VALUATION POLICIES

2.1 Basis of preparation and presentation of the financial statements

The financial statements have been prepared and the disclosures of information made in accordance with the requirements of the Companies Act 1994, the Securities and Exchange Rules 1987, other applicable laws and regulations and the International Accounting Standards (IASs) and International Financial Reporting Standards (IFRS) adopted by the Institute of Chartered Accountants of Bangladesh (ICAB).

The Board of Directors are responsible for preparing and presenting the financial statement including adequate disclosures, who approved and authorized for issue of these financial statements. The Statement of Financial Position and Statement of Profit or Loss and Other Comprehensive Income have been prepared according to IAS 1- "Presentation of Financial Statements" based on accrual basis of accounting following going concern assumption under Generally Accepted Accounting Principles (GAAP) in Bangladesh and cash flow statement according to IAS 7 - "Statement of Cash Flows".

2.2 Presentation of Financial Statements

The presentation of these financial statements is in accordance with the guidelines provided by IAS 1- Presentation of Financial Statements.

The Financial Statements comprises:

- Statement of financial position as at 30 June 2021;
- Statement of profit or loss and other comprehensive income for the year ended 30 June 2021;
- Statement of cash flows for the year ended 30 June 2021;
- Statement of changes in equity for the year ended 30 June 2021;
- Notes, comprising significant accounting policies and other explanatory information.

2.3 Principal accounting policies

The specific accounting policies selected and applied by the Company's management for significant transactions and events that have material effect within the framework of IAS-1 "Presentation of Financial Statements", in preparation and presentation of financial statements have been consistently applied throughout the year and were also consistent with those used in earlier years.



For a proper understanding of the financial statements, these accounting policies are set out below in one place as prescribed by the IAS-1 "Presentation of Financial Statements". The recommendations of IAS-1 relating the format of financial statements were also taken into full consideration for fair presentation.

2.4 Application of Standard

The following IASs/IFRSs are applied to the financial statements for the year under review:

IAS 1	Presentation of Financial Statements
IAS 2	Inventories
IAS 7	Statement of Cash Flows
IAS 8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10	Events After the Reporting Period
IAS 12	Income Taxes
IAS 16	Property, Plant & Equipment
IAS 19	Employee Benefits
IAS 24	Related Party Disclosures
IAS 28	Investment in associates
IAS 32	Financial Instruments: Presentation
IAS 33	Earnings Per Share
IAS 37	Provisions, Contingent Liabilities and Contingent Assets
IAS 39	Financial Instruments: Recognition and Measurement
IFRS 7	Financial Instruments Disclosure
IFRS 13	Fair Value Measurement
IFRS 15	Revenue from contracts with customers
IFRS 16	Leases

2.5 Application of new Standards (IFRS 16) yet to adopt

The Institute of Chartered Accountants of Bangladesh (ICAB) has adopted following new standard and amendment to standard-

IFRS -16 Leases

IFRS 16 eliminates the earlier operating/finance lease dual accounting model for leases. Instead, there is a single, financial position accounting model, similar to current finance lease accounting. Issued in January 2016, the new IFRS is replaced the existing guidance in IAS 17 leases. IFRS 16 is effective for annual reporting periods beginning on or after 1 January 2019.

The Company is assessing the potential impact of application and adoption of IFRS 16-lease on its financial statement. Management has opted to adopt this new IFRS from next financial year.

2.6 Reporting Period

The financial statements cover one year from 01 July 2020 to 30 June 2021.

2.7 Authorization for Issue

The financial statements have been duly authorized for issue by the Board of Directors on 30 December 2021 for the year ended 30 June 2021.

2.8 Functional and Presentation Currency

The financial statements are prepared and presented in Bangladesh Currency (Taka), which is the Company's functional currency. All financial information has been rounded off to the nearest Taka except where indicated otherwise.

2.9 Comparative Information

Comparative information has been disclosed in respect of the year ended 30 June 2020 for all numerical information in the financial statements and the narrative and descriptive information where it is relevant for understanding of the current year's financial statements. Figures for the year ended 30 June 2020 have been re-arranged wherever considered necessary to ensure better comparability with the current year.



2.10 Use of Estimates and Judgments

The preparation of financial statement in conformity with IFRS/ IAS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses, and disclosure requirements for contingent assets and liabilities during and at the date of the financial statements.

Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on ongoing basis. Revisions of accounting estimates are recognized in the period in which the estimate is revised and in any future periods affected as required by IAS 8: Accounting Policies, Changes in Accounting Estimates and Errors.

2.11 Related Party Disclosure

Parties are considered to be related if one of the parties has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. The Company carried out transactions in the ordinary course of business on arm's length basis at commercial rates with related parties. Related party disclosures have been given in note 34.

2.12 Statement of Cash Flows

The Statement of Cash Flows has been prepared in accordance with the requirements of "IAS 7: Statement of Cash Flows". The cash generated from operating activities has been reported using the Direct Method as prescribed by the Securities and Exchange Rules, 1987 and as encouraged by IAS 7 whereby major classes of gross cash receipts and gross cash payments from operating activities are disclosed.

2.13 Accounting Convention and Assumption

The financial statements have been prepared based on historical cost convention basis and accordingly adjustment has been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the Company and are consistent with those of the previous year.

2.14 Going Concern

The Company has adequate resources to continue in operation for near future. For this reason, the directors continue to adopt going concern basis in preparing the financial statements.

The current credit facilities and adequate resources of the company provide sufficient funds to meet the present requirements of its existing businesses and operations.

2.15 Materiality and Aggregation

Each material item as considered by management significant has been presented separately in financial statements. No amount has been set off unless the Company has a legal right to set off the amount and intends to settle on net basis.

Income and Expenses are presented on a net basis only when permitted by the relevant accounting standards.

2.16 Property, Plant and Equipment

Recognition and Measurement

Property, plant and equipment are capitalized at cost of acquisition and subsequently stated at cost less accumulated depreciation and the capital work-in-progress (when arises) is stated at cost in compliance with the requirements of "IAS 16: Property, Plant and Equipment". The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition for its intended use inclusive of inward freight, duties and non-refundable taxes.

Maintenance Activities

The company incurs maintenance costs for all major items of property, plant and equipment. Repairs and maintenance costs are charged as expenses when incurred.

Subsequent Expenditure

The company recognizes in the carrying amount of an item of property, plant and equipment the cost of replacing part of such an item when that cost is incurred, it is probable that the future economic benefits embodied with the



items will flow to the Company and the cost of the item can be measured reliably. Expenditure incurred after the assets have been put into operation, such as repairs and maintenance is normally charged off as revenue expenditure in the period in which it is incurred. In situation where it can be clearly demonstrated that the expenditure has resulted in an increase in the future economic benefit expected to be obtained from the use of the non-current assets, the expenditure is capitalized as an additional cost of the assets. All other costs are recognized to the Statement of Profit or Loss and Other Comprehensive Income as expenses if incurred. All are up-gradation/enhancement is generally charged off as revenue expenditure unless they bring similar significant additional benefits.

Disposal of Property, Plant & Equipment

On disposal of Property, Plant & Equipment, the cost and accumulated depreciation are eliminated and gain or loss on such disposal is reflected in the Statements of Profit or Loss and Other Comprehensive Income, which is determined with reference to the net book value of the assets and net sales proceeds.

Depreciation on Property, Plant & Equipment

Depreciation of an asset begins when it is available for use, i.e. when it is in the location and condition necessary for it to be capable of operating in the manner intended by management. Depreciation for an asset ceases at earlier of the date that the asset is classified as held for sale in accordance with IFRS-5 and the date that the asset is derecognized. the depreciation method used reflects the pattern in which the asset's economic benefits are consumed by the entity. After considering the useful life of assets as per IAS-16 "Property, plant and equipment", the annual depreciation have been applied equally over useful life of assets which is considered reasonable by the management.

The rates at which assets are depreciated per annum are given below:

<u>Category of Assets</u>	<u>Annual Rate (%)</u>
Building	5-10
Tank and Pipe Lines	5-15
Plant & Machinery	7.5
Up-Country Depots	7.5
Service & Filling Stations	10
Pumps Filling & Fire Fighting Equipment	5-15
Laboratory Office & Engineering Equipment	7.5-15
Vehicles & Other Rolling Stock	20
Railway and Jetty	5-7.5
Furniture & Fixtures	5-20
Returnable Packages	20
Oil Tanker M. T. Jamuna& Others	10

2.17 Investments in Associates

An associate is an entity over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

The Company's investment in associates is accounted for in the Financial Statements using the Equity Method. Under the equity method, the investment in an associate is initially recognized at cost, and the carrying amount is increased or decreased to recognize the investor's share of the profit or loss of the investee after the date of acquisition which is classified as non-current assets in the statement of financial position. The investor's share of investee's profit or loss is recognized in the investor's profit or loss.

The statement of profit or loss reflects the Company's share of the results of operations of the associate. In addition, when there has been a change recognized directly in the equity of the associate, the company recognizes its share of any changes, when applicable, in the statement of changes in equity. Unrealized gains and losses resulting from transactions between the company and the associate are eliminated to the extent of the interest in the associate.



2.18 Valuation of Inventories

Inventories are carried at the lower of cost and net realizable value as prescribed by "IAS 2: Inventories". Cost is determined on weighted average cost basis. The cost of inventories comprises of expenditure incurred in the normal course of business in bringing the inventories to their present location and condition. Net realizable value is based on estimated selling price less any further costs expected to be incurred to make the sale.

<u>Category of Stocks</u>	<u>Basis of Valuation</u>
Petroleum Products	Valued at cost, those from at ERL transfer Price
Other Products and Store & Spares	Weighted average cost.

2.19 Accounts Receivable

Accounts and other receivables are initially recognized at cost which is the fair value of the consideration given in return. After initial recognition, these are carried at cost less impairment losses, if any, due to un-collectability of any amount so recognized.

Provision for doubtful debts is made based on the company policy. Bad debts are written off on consideration of the status of individual debtors.

2.20 Cash and Cash Equivalents

Cash in hand and cash at banks have been considered as the cash and cash equivalents for preparation of these financial statements as there was insignificant risk of changes in value of these current assets.

2.21 Available-for-Sale Financial Assets

Investment in shares of listed company has been valued at fair value being year-end stock exchange quoted price in compliance with the requirements of IAS-39 "Financial Instruments: Recognition and Measurement". The said investment has been considered as available-for-sale and presented as long-term investment, and accordingly, the gain on revaluation has been shown under "Other Comprehensive Income" in compliance with the said IAS-39.

Investment in other shares is valued at cost, intrinsic value was not considered.

2.22 Accounts Payable & Accruals

Trade and Other Payables

Liabilities are recorded at the amount payable for settlement in respect of goods and services received by the company, whether or not billed by the supplier.

Provision

The preparation of financial statements is in conformity with International Accounting Standards IAS - 37, "Provisions, Contingent Liabilities and Contingent Assets" requires management to make estimates and assumptions that affect the reported amounts of revenues and expenses, assets and liabilities during and at the date of financial statements.

In accordance with the guidelines as prescribed by IAS 37, provisions were recognized in the following situation:

- When the company has a present obligation as a result of past events;
- When it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and
- Reliable estimates can be made of the amount of the obligation

Management have shown the provisions in the statements of financial position at an appropriate level with regard to an adequate provision for risks and uncertainties. An amount recorded as a provision represented the best estimate of the probable expenditure required to fulfill the current obligation on the financial position date.

Other provisions are valued in accordance with IAS 37 - "Provisions, Contingent Liabilities and Contingent Assets". Other provisions comprise all recognizable risks from uncertain liabilities and anticipated losses from pending transactions.



2.23 Comparative Information and Reclassification

Comparative information has been disclosed for all numerical information in the financial statement and also the narrative and descriptive information when it is relevant for understanding of the current period financial statements. To facilitate comparison, certain relevant balances pertaining to the previous period have been rearranged/reclassified wherever considered necessary to conform to current periods presentation.

2.24 Restatement of Comparative Figures

Comparative figures of these financial statements have been restated to give effect in Accounts Receivables, Accounts Payables and Deferred Tax to adjust the figures (note -8.1.1, 8.1.4, 16.1.1, 15 & 26)

2.25 Revenue Recognition

Income i.e., Margin on products supplied by BPC and other gas companies are recognized after delivery of goods to the customers.

The Company is engaged in marketing of oil products. The income it earns is termed, as 'Margin' that is fixed and determined by the Government. Jamuna has no control over fixing the price of the products. Company records 'Purchase' while receiving supply and 'Sales' while making delivery of the same considering the nature of business and its earning, the management changed the presentation of financial statements in the year 2005-2006. According to the changed policy, sales net of cost of goods sold (net earnings from petroleum products) has been directly presented in the financial statements. Before 2005-2006 purchases and sales were separately shown in the financial statements.

Dividend income is recognized on approval of the said dividend in the Annual General Meeting (AGM) and interim dividend is recognized after record date of relevant company. Stock dividend (Bonus Shares) is not considered as revenue.

Interest on fixed deposit is accounted for on accrual basis.

2.26 Employee Benefits

Employee's Provident Fund

The company operates a contributory provident fund scheme for its permanent employees. Provident fund is administered by a Board of Trustees and is funded by contributions partly from employees and partly from the company at pre-determined rates. These contributions are invested separately from the company's assets.

Employees Gratuity

In accordance with the resolution of the Board of Directors dated 25.03.2015 gratuity scheme has been followed. Under this scheme the employees are entitled to 2 (two) months basic salary plus D.A. after completion of 1 (one) year but less than 10 (ten) years of service in the Company. In case of service life exceeding 10 (ten) years the employees are entitled to gratuity payment as per scheme. The Gratuity liability has been created in the financial statements as per guideline of IAS - 8, Para - 25, "Accounting Policies, Changes in Accounting Estimates and Errors".

Insurance

Employees are covered under the Group Insurance Scheme.

Workers' Profit Participation & Welfare Fund (WPP & WF)

Provision for Workers' Profit Participation & Welfare Fund has been made @ 5% of net profit as per provision of the Bangladesh Labour Law 2006 and is payable as defined in the law.

2.27 Income Tax Expenses

Income tax expenses comprises of current and deferred tax. Income tax expenses is recognized in the Statement of Profit or Loss and Other Comprehensive Income and accounted for in accordance with the requirement of IAS 12 - Income Taxes.



Current Tax

Current Tax is the expected tax payable on the taxable income for the year, and any adjustment to tax payable in respect of previous years. The Company qualifies as a "Publicly Traded Company"; hence the applicable tax rate is 22.50% as prescribed in the Finance Act, 2021. Tax on dividend has been provided at applicable rate.

Deferred Tax

The Company has recognized deferred tax using balance sheet method in compliance with the provisions of IAS 12: Income Taxes. The Company's policy of recognition of deferred tax assets/liabilities is based on temporary differences (taxable or deductible) between the carrying amount (book value) of assets and liabilities for financial reporting purpose and its tax base, and accordingly, deferred tax income/expenses has been considered to determine net profit after tax and Earnings Per Share (EPS). A deferred tax asset is recognized to the extent that it is probable that future taxable profit will be available, against which temporary differences can be utilized. Deferred tax assets are reviewed at each reporting date and reduced to the extent that is no longer probable that the related tax benefit will be realized.

2.28 Contingent Liabilities and Assets

Contingent liabilities are current or possible obligations, arising from past events and whose existence is due to the occurrence or non-occurrence of one or more uncertain future events, which are not within the control of the Company. In accordance with IAS 37 "Provisions, Contingent Liabilities, and Contingent Assets", Contingent liabilities and commitments are disclosed in note-35 of the financial statements.

2.29 Proposed Dividend

The amount of proposed dividend has not been accounted for but disclosed in the notes to the financial statements (Note- 38) along with dividend per share in accordance with the requirements of the Para 125 of International Accounting Standard (IAS) 1: Presentation of Financial Statements. Also, the proposed dividend has not been considered as "Liability" in accordance with the requirements of the para 12 & 13 of International Accounting Standard (IAS) 10: Events after the Reporting Period, because no obligation exists at the time of approval of financial statements and recommendations of dividend by the Board of Directors.

2.30 Earnings per Share (EPS)

This has been calculated in compliance with the requirements of IAS 33 - Earnings Per Share - dividing the basic earnings by the weighted average number of ordinary shares outstanding during the year. Basic earnings represent the earnings for the year attributable to ordinary shareholders.

Diluted Earnings Per Share

No diluted EPS is required to be calculated for the year as there was no scope for dilution during the year under review.

2.31 Foreign Currency Transactions

Foreign Currency Transactions are recorded at the applicable rates of exchange prevailing on the respective dates of transaction. The monetary assets and liabilities, if any, denominated in foreign currencies at the reporting date are translated at applicable rates of exchange ruling at that date. Exchange rate differences are charged as Revenue Expenditure in compliance with the provisions of IAS - 21, "The Effects of Changes in Foreign Exchange Rates."

However, there were no foreign currency transactions during the year under review.

2.32 Concentrations

The Company has significant concentration of business transacted with a particular supplier, BPC. If business with BPC is stopped suddenly, it will severely affect the company's operation.

The company does not have a concentration of available sources of labour, services, or licenses or other rights that could, if suddenly eliminated, severely affect the operations of the company.

2.33 Responsibility of the Board of Directors

The Board of Director is responsible for the preparation and presentation of these financial statements.



2.34 Financial Risk Management

The company management has overall responsibility for the establishment and oversight of the company's risk management framework. Risk management policies, procedures and systems are reviewed regularly to reflect changes in market conditions and the company's activities. The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk

Credit Risk

Credit risk is the risk of a financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the company's receivables. Management has a credit policy in place and exposure to credit risk is monitored on an ongoing basis. Risk exposure from financial assets, i.e., Cash at Bank and other external receivables are nominal.

Liquidity Risk

Liquidity risk is the risk that the company will not be able to meet its financial obligations as they fall due. Typically, the company ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on timeline of payment of the financial obligation and accordingly arranged for sufficient liquidity/fund to make the expected payment within due date.

In extreme stressed conditions, the company may get support from the related company in the form of short term financing.

Market Risk

Market risk is the risk that any change in market prices such as foreign exchange rates and interest that affect the company's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters.

- **Currency Risk**

As at 30 June 2021 there was no exposure to currency risk as there were no foreign currency transactions made during the year under review.

- **Interest rate risk**

Interest rate risk is the risk that arises due to changes in interest rates on borrowing. There was no loan which is subject to floating rates of interest. The company has not entered into any type of derivative instrument in order to hedge interest rate as at the reporting date.



3 PROPERTY, PLANT & EQUIPMENT

A. Cost

Opening Balance

Addition during the year

Deletion during the year

Closing Balance (A)

30 June 2021
Taka

30 June 2020
Taka

2,089,347,306

184,423,626

2,273,770,932

(415,624)

2,273,355,308

1,997,824,576

91,522,730

2,089,347,306

-

2,089,347,306

B. Accumulated Depreciation

Opening Balance

Depreciation Charged during the year

Adjusted during the year

Closing Balance (B)

1,175,437,929

135,716,668

1,311,154,597

(392,387)

1,310,762,210

1,048,953,969

126,483,960

1,175,437,929

-

1,175,437,929

Written Down Value (WDV) [A-B]

962,593,098

913,909,377



3.1 Property, Plant & Equipment - at Cost less Accumulated Depreciation:

Particulars	At Cost - note 2.16				Depreciation Rate	Depreciation / Amortization - note 2.16					Written down value at 30 June 2021
	At 01 July 2020	Addition during the year	Deletion during the year	At 30 June 2021		At 01 July 2020	Charged during the year			Adjustment during the year	
							On Opening Balance	On Addition	Total		
Freehold Land	27,849,084	-	-	27,849,084	-	-	-	-	-	-	27,849,084
Leasehold Land	10,191,301	-	-	10,191,301	-	105,053	-	-	-	-	105,053
Building	348,798,556	5,341,352	-	354,139,908	4,084,356	18,630,295	534,135	19,164,430	-	4,189,409	6,001,892
Tank & Pipe Lines	298,909,952	91,613,725	-	390,523,677	140,145,425	23,246,557	5,909,677	29,156,214	-	159,309,855	194,830,053
Plant & Machinery	26,282,182	565,000	-	26,847,182	179,920,929	1,716,578	39,937	1,756,515	-	209,077,143	181,446,534
Up-country Depots*	1,035,149,083	66,968,627	-	1,102,117,710	12,062,578	58,248,430	4,204,598	62,453,028	-	13,819,093	13,028,089
Service & Filling Stations	18,339,314	-	-	18,339,314	604,853,592	-	-	-	-	667,306,620	434,811,090
Pump Filling & Fire Fighting Equipment	56,385,946	3,310,289	-	59,696,235	18,339,312	-	-	-	-	18,339,312	2
Laboratory Office & Engineering Equipment	119,711,482	6,619,047	-	126,330,529	38,139,318	1,804,826	122,145	1,926,971	-	40,066,289	19,629,946
Vehicles & Other Rolling Stocks	74,857,546	7,200,000	-	82,057,546	80,779,357	10,374,331	491,223	10,865,554	-	91,644,911	34,685,618
Railway Siding and Jetty	31,092,842	-	-	31,092,842	52,692,356	5,628,004	1,392,658	7,020,662	-	59,713,018	22,344,528
Furniture and Fixtures	25,349,280	2,805,586	415,624	27,739,242	10,330,611	1,894,991	-	1,894,991	-	12,225,602	18,867,240
Returnable Packages	171,075	-	-	171,075	17,659,363	1,210,746	162,504	1,373,250	392,387	18,640,226	9,099,016
Oil Tanker MT Jamuna & Others	16,259,663	-	-	16,259,663	16,259,660	-	-	-	-	171,072	3
30 June 2021	2,089,347,306	184,423,626	415,624	2,273,355,308	1,175,437,929	122,859,791	12,856,877	135,716,668	392,387	1,310,762,210	962,593,098
30 June 2020	1,997,824,576	91,522,730	-	2,089,347,306	1,048,953,969	121,526,584	4,957,376	126,483,960	-	1,175,437,929	913,909,377

3.2 * In order to capitalize 100% of tank value, we are waiting for BPC Directive about ownership of tank valuing Tk.126,074,686.20 located at Baghabari Depot.

Freehold Land:

Out of Total 59,9703 acres freehold land, 2.30 acres are yet to be registered in the name of the company.

Land measuring 1,7116 acres is possessed by Chittagong Dry Dock Ltd. and 0.3859 acres of land has already acquired by the Chattogram Development Authority for constructing airport road without paying any compensation to the company.

Leasehold Land:

The company owned & possessed 5,7627 acres of leasehold land of which 3,7347 acres are taken on lease from Government and various organizations for 99 years and 2,028 acres are taken on lease from M/S Eastern Refinery Limited for a period of 50 years through transfer / lease deed. During the year the company amortized Taka 105,053 against the above land.



4 CAPITAL WORK-IN-PROGRESS

Opening Balance
Expenditure incurred during the year - note 4.1

Capitalized during the year - note 4.1
Closing Balance

30 June 2021 Taka	30 June 2020 Taka
1,059,801,973	199,063,496
138,712,062	927,454,205
1,198,514,035	1,126,517,701
(151,932,906)	(66,715,728)
1,046,581,129	1,059,801,973

4.1 The break up of Capital Work-in-Progress - note 4

Particulars	At 01 July 2020	Expenditure incurred during the year	Capitalized during the year	At 30 June 2021
i) Chattogram Terminal:				
Construction of 6750 MT Capacity Oil Storage Tank	63,876,989	10,325,558	74,202,547	-
Renovation of Generator, Electric Main Switch & Operator room	3,575,881	1,765,471	5,341,352	-
Automation of Main Installation of Three Oil Co.	9,730,533	3,452,850	-	13,183,383
Renovation of Oil Storage Tank No. 09	4,222,588	9,917,239	14,139,827	-
ii) Chattogram Office:				
Model Filling Station - Architectural Works	712,500	-	-	712,500
iii) Dhaka Liaison Office:				
Dhaka Office Building (2nd Phase)	225,945,800	85,404,444	-	311,350,244
iv) Barisal Depot:				
Reconstruction of Jetty	7,661,350	7,139,538	-	14,800,888
Construction of Internal Road	3,707,118	4,686,365	8,393,483	-
v) Daulatpur Depot:				
Renovation of Office Bhaban	-	3,606,712	3,606,712	-
vi) Chandpur Depot:				
Construction & Renovation of Boundary Wall	-	2,458,650	2,458,650	-
vii) Fatullah Depot:				
Renovation of Jetty	12,242,860	5,928,696	18,171,556	-
viii) Sylhet Depot:				
Construction of 1500MT Oil Storage Tank & Retaining Wall	19,336,156	1,960,713	21,296,869	-
Installation of Deep Tube Well	92,000	-	-	92,000
ix) Parbatipur Depot:				
Construction of 2,00,000 Ltr. Capacity Oil Storage Tank	1,600,880	-	-	1,600,880
x) Mongla Oil Installation*				
Construction of Mongla Oil Installation	704,841,234	-	-	704,841,234
xi) Bairab Bazar Depot:				
Construction & Renovation of Boundary Wall	2,256,084	2,065,826	4,321,910	-
30 June 2021	1,059,801,973	138,712,062	151,932,906	1,046,581,129
30 June 2020	199,063,496	927,454,205	66,715,728	1,059,801,973

4.1.1 Mongla Oil Installation (project in serial X) was Constructed by Bangladesh Petroleum Corporation and cost of construction was shared by POCL, JOCL & MPL and JOCL's share is TK.704,841,234 as on 30.06.2021. The amount has been kept under capital work in progress account. As the company did not receive any directive from BPC about completion of the project as well as instruction to capitalize JOCL's share of the cost. However the company has started utilizing the facility since 12.05.2019 pending decision of capitalization.

4.1.2 Chattogram office (Project in serial ii) has been taken up as per BPC directives and the work did not progress due to absence of final decision to proceed. Expenses incurred has been shown in capital work in progress account.

Sylhet Depot (Project in serial viii) has been completed and capitalized, only cost of deep tubewel has not been capitalized as the work has not been completed.

Parbatipur Depot (project in serial ix) has been taken as per decision of BPC. Since the construction of storage tank has not been completed, the cost already incurred are kept in capital work in progress account.



5 LONG TERM INVESTMENT

In Shares

MJL Bangladesh Limited - note 5.1

In FDR - note 5.2

30 June 2021 Taka	30 June 2020 Taka
5,188,563,980	4,073,207,590
8,490,838,729	6,690,838,729
13,679,402,709	10,764,046,319

5.1 MJL Bangladesh Limited - note 5

Particulars	No of Shares	Market price as on 30 June 2021	Market Value as on 30 June 2021	Market Value as on 30 June 2020	Unrealised Gain/(Loss)
Original Shares	8,770,000	84.20	5,188,563,980	4,073,207,590	1,115,356,390
Bonus Shares	52,851,900				
Total	61,621,900		5,188,563,980	4,073,207,590	1,115,356,390
Less: Original Cost - note 5.1.1			87,700,000	87,700,000	
Fair Value Gain on Investment			5,100,863,980	3,985,507,590	

5.1.1 Original Cost of MJL Bangladesh Limited - note 5.1

8,770,000	Shares @ Tk. 10 each at par fully paid-up	87,700,000	87,700,000
52,851,900	Bonus Shares @ Tk. 10 each at par	-	-
61,621,900	Shares of Tk. 10 each at par	87,700,000	87,700,000

5.1.2 The Company holds 19.45% shares of MJL Bangladesh Limited.

5.1.3 JOCL earned 45% on 61,621,900 shares i.e. TK. 277,298,550 as Final Cash Dividend from MJL Bangladesh Limited for the year ended 30 June 2020. (TK.277,298,550 for the year ended 30 June 2019).

5.1.4 The market value of each share of MJL Bangladesh Limited was TK. 84.20 on 30 June 2021 in Chittagong Stock Exchange Limited.

5.2 In FDR - note 5

Principal- Bank & Financial Institution

Sonali Bank Limited	200,000,000	200,000,000
Agrani Bank Limited	450,000,000	300,000,000
Rupali Bank Limited	50,000,000	-
Janata Bank Limited	200,000,000	200,000,000
First Security Islami Bank Limited	2,194,613,729	1,094,613,729
Global Islami Bank Limited	4,332,750,000	3,832,750,000
Union Bank Limited	1,063,475,000	1,063,475,000
	8,490,838,729	6,690,838,729

5.3 Fair Value Gain On Investment - note 5

Opening Balance	3,387,681,451	4,639,530,350
Other Comprehensive Income	1,115,356,390	(1,472,763,410)
Deferred Tax on Un-Realized Gain	342,782,940	220,914,511
	4,845,820,781	3,387,681,451



5.4 INVESTMENT IN ASSOCIATES

Omera Fuels Limited

30 June 2021 Taka	30 June 2020 Taka
126,110,508	104,066,853
126,110,508	104,066,853

5.4.1 The Company holds 25% shares of Omera Fuels Limited.

5.4.2 JOCL has got allotment of 8,770,000 shares of Tk. 10 each of Omera Fuels Limited (OFL) in consideration of 87,500,000 valued of its land and cash 200,000 by 30 June 2015. JOCL has got allotment of 5,000,000 Right Shares of Tk. 20 each (Tk. 10 per share premium included) of Omera Fuels Limited (OFL) by 30 June 2019.

5.4.3 Omera Fuels Limited (OFL) has commenced its commercial activities in August 2013. Previous name of OFL was Mobil Jamuna Fuels Limited (MJFL) and renamed as Omera Fuels Limited (OFL) on 20 October 2011. OFL has set up a Tank Terminal of 14 Tanks having total storage capacity of 70,000 MT at Guptakhal, Patenga, Chattogram on its own freehold land measuring 6.175 Acres revalued at Tk. 3,225.00 Million (Original cost Tk. 87.50 Million). The Tank Terminal has automated custody transfer and inventory management system with no manual intervention and this is the first & only Tank Terminal in Bangladesh of International Standard and Certified by "Germanischer Lloyd SE", a leading international certification body.

5.4.4 Omera Fuels Limited invested in its subsidiary company named Omera Tank Terminal Limited (Formerly known as Eastern Fisheries Limited) during the year 2015 amounting Tk. 964,251,800 and OFL holds 99.99995% shares of Omera Tank Terminal Limited.

5.4.5 Omera Fuels Limited invested in its associate company named Omera Logistics Limited in amounting Tk. 140,00,000 and OFL holds 20% shares of Omera Logistics Limited.

5.4.6 Omera Fuels Limited invested in its associate company named Omera Chemicals Limited in amounting Tk. 2,500,000 and OFL holds 25% shares of Omera Chemicals Limited.

5.4.7 Movement of Investment in Associates

Opening Balance	104,066,853	183,345,533
Right Share Value (5,000,000@ Tk.20 each Tk.10 per share premium included)	-	-
Addition during the year	22,043,655	(79,278,680)
Share of profit/(Loss) of equity accounted investee (Associates)	-	-
Closing Balance	126,110,508	104,066,853

The company has accounted for its investment in associate in Omera Fuels Limited using the equity accounting method.

Movement of Shareholding in Associates

	No of Shares	No of Shares
Opening balance	8,770,000	8,770,000
Number of Right Share	5,000,000	5,000,000
Closing balance	13,770,000	13,770,000
Total Number of Share of OFL	55,080,000	55,080,000
Percentage of Shares of associates won by Jamuna Oil Company Limited	25%	25%

Summary of financial information of Equity Accounted Investee

	25%	25%
Ownership		
Non Current Assets	4,339,217,177	4,339,217,177
Current Assets	1,109,549,835	1,109,549,835
Total Assets	5,448,767,012	5,448,767,012
Share Capital	550,800,000	550,800,000
Share Premium	200,000,000	200,000,000
Revaluation Surplus	3,117,600,000	3,117,600,000
Special Reserve for Through Charge	11,037,733	11,999,317
General Reserve	1,131,511	1,131,511
Retained Earnings/(Loss)	(244,250,010)	(332,424,635)
Non-Controlling Interest	137	141
Equity Attributable to owner of the company	3,636,319,371	3,549,106,334
Non-Current Liabilities	1,556,382,025	1,777,534,408
Current Liabilities	53,556,188	122,126,270
Total Liabilities	1,609,938,213	1,899,660,678
Total Equity and Liabilities	5,246,257,584	5,448,767,012
Net Assets value (NAV) per Share	66.02	64.44
Revenue	316,611,216	309,594,591
Other Income	2,022,201	5,255,333
Expenses	(230,458,797)	(631,964,645)
Profit/ (Loss) for the Year	88,174,620	(317,114,721)
JOCL share of profit/(Loss) for the year	22,043,655	(79,278,680)



6 SHORT TERM INVESTMENT

Short Term Investment in FDR- Bank & Financial Institution

6.1 This represents investment in FDR up to the period of 01 (one) year.

	30 June 2021 Taka	30 June 2020 Taka
Bangladesh Krishi Bank	50,000,000	-
Sonali Bank Limited	1,250,000,000	-
Agrani Bank Limited	1,720,191,311	740,623,038
Rupali Bank Limited	350,000,000	75,405,449
Janata Bank Limited	400,000,000	-
BASIC Bank Limited	40,000,000	101,675,500
Investment Corporation of Bangladesh (ICB)	-	315,070,822
Bangladesh Commercial Bank Limited	100,000,000	61,598,240
AB Bank Limited	-	66,624,343
First Security Islami Bank Limited	2,950,000,000	4,361,177,020
The Premier Bank Limited	130,000,000	52,238,000
Global Islami Bank Limited	1,500,000,000	2,300,000,000
Union Bank Limited	480,000,000	913,450,000
Social Islami Bank Limited	40,000,000	10,450,000
Standard Bank Limited	50,000,000	50,000,000
National Bank Limited	-	52,406,341
National Credit & Commerce Bank Limited	-	50,000,000
EXIM Bank Limited	80,000,000	80,225,000
	9,140,191,311	9,230,943,753

7 INVENTORIES

Inventories in Trade - note 7.1

Stores & Spares - note 7.2

7.1 Inventories in Trade - note 7

Major Products - note 7.1.1

Minor Products - note 7.1.2

7.1.1 Major Products - note 7.1

Major Products	30 June 2021		30 June 2020	
	Quantity (Ltr.)	Taka	Quantity (Ltr.)	Taka
HOBC	4,297,750	348,590,502	4,593,158	372,551,045
MS	8,774,204	686,756,947	5,468,511	428,020,356
SKO	8,159,384	496,008,953	7,952,756	483,448,037
HSD	122,716,469	7,331,081,858	147,831,655	8,831,463,070
FO	7,686,440	297,080,906	34,132,954	1,085,769,267
LSFO	3,513,822	221,932,998	-	-
JBO	942,673	81,663,762	2,255,469	196,525,882
	156,090,742	9,463,115,926	202,234,503	11,397,777,657

7.1.2 Minor Products - note 7.1

Minor products	30 June 2021		30 June 2020	
	Quantity (Ltr.)	Taka	Quantity (Ltr.)	Taka
L.P. Gas (Cylinder)	835	417,416	2,264	1,358,174
Lubricants-MJL Products	727,429	198,780,488	597,610	139,051,630
Lubricants-Blended	176,037	28,911,064	172,254	28,377,503
Grease	25,728	13,433,126	22,849	9,903,689
Bitumen (MT)	81	3,666,302	2,799	128,395,881
	930,110	245,208,396	797,776	307,086,877
Raw Materials - Lubricants	172,344	23,292,642	139,672	21,621,280
	1,102,454	268,501,038	937,448	328,708,157

7.2 Stores & Spares - note 7

Non Returnable Empty Packages
L.P.G Store Materials
Chattogram Terminal Stores
Depot Stores
Pesticide Materials

30 June 2021 Taka	30 June 2020 Taka
8,678,167	6,668,539
36,963,556	36,963,556
27,733,929	28,483,872
8,368,540	8,379,410
447,232	447,232
82,191,424	80,942,609



8 ACCOUNTS & OTHER RECEIVABLE

Accounts Receivable - note 8.1
Other Receivable - note 8.2

30 June 2021 Taka	30 June 2020 Taka
1,071,678,367	1,359,503,612
892,952,164	435,890,973
1,964,630,531	1,795,394,585

8.1 Accounts Receivable - note 8

POL Products
LPG
Bitumen

Provision for Doubtful Debts

1,055,037,297	1,320,582,356
16,484,169	38,768,765
5,941,227	5,936,817
1,077,462,693	1,365,287,938
(5,784,326)	(5,784,326)
1,071,678,367	1,359,503,612

8.1.2 No amount was due by the Directors (including Managing Director), Managers & Officers of the Company and any of them severally and jointly with any other person.

Due to uncertainty of recovery of Tk. 44,371,237 the Company filed a case against the party and the case is in progress in the court. Another Debtors holding Tk. 49,694,567 was also considered doubtful and the Company filed similar recovery case and in consequence Tk. 35,000,000 was recovered on 25 October 2017 and balance Tk. 14,694,567 is expected to be recovered soon.

8.1.3 Ageing of Accounts Receivable

Less than 6 months
6 months above but less than 12 months
Over 12 months

578,915,062	934,342,622
78,427,258	151,019,833
420,120,373	279,925,483
1,077,462,693	1,365,287,938

Name of the Customer	Less Than 6 Months	6 months above but less than 12 months	Over 12 months	As on 30 June, 2021
(A) POL Product				
Power Development Board	-	-	134,578,955	134,578,955
Bangladesh Railway	99,528,746	78,427,258	164,685,672	342,641,676
Bangladesh Chemical Industries Corporation	-	-	50,100,405	50,100,405
Defence	430,243,201	-	-	430,243,201
Chattogram Port Authority	32,849,076	-	-	32,849,076
Balaka Filling Station	-	-	44,371,237	44,371,237
Coral Shipping Line	-	-	14,694,567	14,694,567
Kustia Sugar Mills Limited	-	-	-	-
Others (Including Dealer/Distributors)	-	-	5,558,180	5,558,180
	562,621,023	78,427,258	413,989,016	1,055,037,297
(B) LP Gas				
Defence	16,289,629	-	-	16,289,629
Private (Including Dealer/Distributors)	-	-	194,540	194,540
	16,289,629	-	194,540	16,484,169
(C) Bitumen				
Chattogram City Corporation	-	-	5,770,737	5,770,737
Private (Including Dealer/Distributors)	4,410	-	166,080	170,490
	4,410	-	5,936,817	5,941,227
Total (A+B+C)	578,915,062	78,427,258	420,120,373	1,077,462,693

8.2 Other Receivable - note 8

Other Receivable - Accrued Interest on FDR

892,952,164	435,890,973
892,952,164	435,890,973



9 ADVANCES, DEPOSITS & PRE-PAYMENTS

Advances - note 9.1
Deposits - note 9.2
Pre-Payments - note 9.3

30 June 2021 Taka	30 June 2020 Taka
3,509,206,371	3,593,222,896
39,586,499	98,435,111
24,662,023	20,142,516
3,573,454,893	3,711,800,523

9.1 Advances - note 9

Bangladesh Petroleum Corporation
Padma Oil Company Limited
Meghna Petroleum Limited
Eastern Refinery Limited
LPG Limited
MJL Bangladesh Limited
Advance Income Tax
Advance against Capital Expenditures - note 9.1.1
Standard Asiatic Oil Company Limited
Others

254,719,907	209,846,561
654,270,775	637,887,080
351,396,491	330,442,205
2,808,173	2,399,255
172,454	172,454
7,576,116	45,004,569
1,937,654,503	1,930,306,882
3,500,000	3,500,000
451,116	261,413
296,656,836	433,402,477
3,509,206,371	3,593,222,896

9.1.1 Advance against Capital Expenditures - note 9.1

Construction of Mongla Oil Installation
LPG Import, Storage & Bottling Plant at Mongla

-	-
3,500,000	3,500,000
3,500,000	3,500,000

9.2 Deposits - note 9

LPG Limited
Standard Asiatic Oil Co. Ltd.
Eastern Lubricants Blenders Ltd.
Others

24,495,450	24,495,450
3,500,000	3,500,000
106,628	106,628
11,484,421	70,333,033
39,586,499	98,435,111

9.3 Pre-Payments - note 9

Pre-paid Rent & Insurance

24,662,023	20,142,516
24,662,023	20,142,516

9.4 Advance realizable in Cash

Employees - Car, House Building Loan etc.

71,095,013	50,846,088
71,095,013	50,846,088

9.5 Amount recoverable or adjustable within twelve months from the date of Statement of Financial Position.

1,611,304,940	1,762,347,430
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9.6 Aggregate amount due by managers and officers of the Company.

7,497,189	8,725,762
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9.7 Amount due by the directors of the Company.

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10 CASH AND CASH EQUIVALENTS

With different banks:

Short Notice Deposit (SND) Account-Note 10.3.2
Current Account - note 10.3.3

Cash In Hand-Note-10.2
FDR Receipt-Note 10.3.1

7,086,359,622	9,879,019,789
(337,717,030)	(296,839,269)
6,748,642,592	9,582,180,520
1,038,863	861,179
3,330,000,000	63,434,186
10,079,681,455	9,646,475,885

10.1 The credit balance arises due to issuance of cheques for an amount in excess of balance lying with banks.



	30 June 2021 Taka	30 June 2020 Taka
10.2 Cash in Hand		
Bagabari Depot	2,279	3,400
Bairab Bazar Depot	4,445	18,318
Barisal Depot	7,789	4,621
Bogra Office	1,509	52,028
Chandpur Depot	997	2,785
Chilmari Depot	2,352	3,086
Chattogram Office	40,997	36,648
Chattogram Terminal Office	694,916	485,415
Daulatapur Depot	13,842	7,294
Dhaka Office	122,602	70,571
Fatullah Depot	4,905	19,190
Jalakati Depot	5,781	3,332
Khulna Office	51,424	2,807
Mongla Oil Installation	32,597	47,632
Natore Depot	915	3,431
Parbatipur Depot	2,649	1,122
Rajshahi Depot	8,715	51,395
Rangpur Depot	36,046	10,189
Sachana Bazar Depot	1,957	6,567
Sreemongal Depot	1,506	29,728
Sylhet Depot	640	1,620
	1,038,863	861,179
10.3 Cash at Bank		
Fixed Deposit Receipt - note 10.3.1	3,330,000,000	63,434,186
Short Notice Deposit - note 10.3.2	7,086,359,622	9,879,019,789
Current Account - note 10.3.3	(337,717,030)	(296,839,269)
	10,078,642,592	9,645,614,706
10.3.1 Fixed Deposit Receipt		
Sonali Bank Limited	400,000,000	-
Agrani Bank Limited	1,100,000,000	-
Rupali Bank Limited	80,000,000	-
Janata Bank Limited	1,500,000,000	-
AB Bank Limited	-	32,029,218
Investment Corporation of Bangladesh (ICB)	150,000,000	-
National Bank Limited	-	31,404,968
Habib Bank Limited	100,000,000	-
	3,330,000,000	63,434,186
10.3.2 Special Notice Deposit		
AB Bank Ltd	(1,545,947)	796,137,249
Agrani Bank Limited	423,650,022	676,333,052
Bank Asia Ltd	70,375,653	57,512,726
BRAC Bank Ltd	103,165,146	166,256,089
Citi Bank NA	918,987	3,050,664
The City Bank Ltd	200,628,045	96,578,523
Dutch Bangla Bank Ltd	95,631,775	42,357,747
Eastern Bank Limited	103,751,901	122,890,068
First Security Islami Bank Limited	542,534,006	1,222,918,220
HSBC Limited	143,843,620	157,562,606
IFIC Bank Ltd	564,550,672	655,754,834
Mercentile Bank Ltd	772,982,540	899,439,131
Mutual Trust Bank Ltd.	7,628,185	-
One Bank Ltd	1,067,819,430	1,739,622,615
Pubali Bank Ltd	787,994,373	846,837,526
Rupali Bank Ltd	387,250,885	463,046,767
Sonali Bank Limited	928,864,142	1,204,757,808
Southeast Bank Ltd	479,378,000	449,561,337
Standard Chartered Bank	10,991,355	10,957,352
United Commercial Bank Ltd	267,014,606	183,232,736
Uttara Bank Ltd	128,932,226	84,212,739
	7,086,359,622	9,879,019,789
10.3.3 Current Account		
Agrani Bank Limited	(138,379,058)	(200)
Pubali Bank Limited	(200,332,022)	(297,834,309)
Southeast Bank Limited	994,050	995,240
	(337,717,030)	(296,839,269)

The credit balance arises due to issuance of cheques for an amount in excess of balance lying with banks.



11 SHARE CAPITAL

11.1 Authorised Capital :

Number		30 June 2021 Taka	30 June 2020 Taka
300,000,000	Ordinary shares of Tk 10 each	3,000,000,000	3,000,000,000

11.2 Issued, Subscribed and Paid-up Capital:

5,000,000	Ordinary shares of Tk 10 each fully paid for consideration otherwise than in cash.	50,000,000	50,000,000
105,424,600	Ordinary shares of Tk 10 each issued as bonus - note 11.2.1	1,054,246,000	1,054,246,000
110,424,600	Ordinary shares of Tk 10 each	1,104,246,000	1,104,246,000

11.2.1 Bonus Share Capital

5,000,000	Bonus shares of Tk. 10 each for 2005-2006	50,000,000	50,000,000
35,000,000	Bonus shares of Tk. 10 each for 2006-2007	350,000,000	350,000,000
9,000,000	Bonus shares of Tk. 10 each for 2009-2010	90,000,000	90,000,000
16,200,000	Bonus shares of Tk. 10 each for 2010-2011	162,000,000	162,000,000
21,060,000	Bonus shares of Tk. 10 each for 2011-2012	210,600,000	210,600,000
9,126,000	Bonus shares of Tk. 10 each for 2012-2013	91,260,000	91,260,000
10,038,600	Bonus shares of Tk. 10 each for 2013-2014	100,386,000	100,386,000
105,424,600		1,054,246,000	1,054,246,000

11.3 Position of shareholdings

Name of Shareholders	30 June 2021		30 June 2020	
	No. of Shares	Percentage (%) of shareholding	No. of Shares	Percentage (%) of shareholding
Bangladesh Petroleum Corporation	66,346,774	60.08%	66,346,774	60.08%
Institutions (Financial & Others)				
Local	32,730,432	29.64%	30,567,140	27.68%
Foreign	456,547	0.42%	828,861	0.75%
	33,186,979	30.06%	31,396,001	28.43%
Individuals				
Local	10,809,198	9.79%	12,592,359	11.41%
Non-resident Bangladeshi	66,447	0.06%	68,232	0.06%
Foreign	15,202	0.01%	21,234	0.02%
	10,890,847	9.86%	12,681,825	11.49%
	110,424,600	100.00%	110,424,600	100.00%

11.4 Classification of Shareholders by holding

Range of Holdings	30 June 2021		30 June 2020	
	No. of Holders	Total Holdings (%)	No. of Holders	Total Holdings (%)
Less than or equal 500 shares	5,992	0.75%	6,641	0.83%
501 to 5,000 shares	2,073	3.05%	2,367	3.49%
5,001 to 10,000 shares	205	1.34%	244	1.58%
10,001 to 20,000 shares	117	1.56%	118	1.54%
20,001 to 30,000 shares	38	0.87%	46	1.06%
30,001 to 50,000 shares	40	1.45%	49	1.80%
50,001 to 100,000 shares	36	2.22%	27	1.73%
100,001 to 1,000,000 shares	47	9.70%	48	10.04%
Over 1,000,000 shares	9	79.06%	8	77.93%
	8,557	100.00%	9,548	100.00%

11.5 Market Price of Ordinary Shares.

The shares are listed with Dhaka and Chittagong Stock Exchange on 30 June 2021, each share was quoted at Tk. 162.40 in the Dhaka Stock Exchange Ltd., Tk. 163.40 in the Chittagong Stock Exchange Ltd.

11.6 Option on Unissued Ordinary Shares

There was no option on unissued shares as on 30 June 2021.



	30 June 2021 Taka	30 June 2020 Taka
12 CAPITAL RESERVE		
Capital gain on sale of land & structure at Chandpur	3,591,102	3,591,102
Capital gain on sale of 12.35 acres land at Patenga to Joint Venture Co. as details below:		
Sale of Land	175,000,000	175,000,000
Original Cost of Land	(14,428)	(14,428)
Related Expenses against Transfer of Land	(25,743,571)	(25,743,571)
	149,242,001	149,242,001
	152,833,103	152,833,103
13 GENERAL RESERVE		
Opening Balance	10,000,000,000	10,000,000,000
Transferred during the year	500,000,000	-
Closing Balance	10,500,000,000	10,000,000,000
13 Retained Earnings		
Opening Balance	3,177,612,478	2,611,283,590
Transferred to General Reserve as per board meeting dated 28.12.2020	(500,000,000)	-
Net Profit for the Year	2,014,043,080	2,001,848,688
Final Cash Dividend	(1,325,095,200)	(1,435,519,800)
Closing Balance	3,366,560,358	3,177,612,478
14 PROVISION FOR GRATUITY		
Opening Balance	869,989,772	863,750,437
Provision made during the year	86,710,966	104,533,964
	956,700,738	968,284,401
Payment made during the year	(56,086,047)	(98,294,629)
Closing Balance	900,614,691	869,989,772
15 DEFERRED TAX LIABILITY / (ASSET)		
Opening Balance	423,261,497	658,706,191
Provision made during the year	-	-
	423,261,497	658,706,191
Adjusted for Deferred Tax (Assets)/Liabilities	3,870,844	(14,530,184)
Adjusted for Unrealized Gain on Quoted Share	(342,782,940)	(220,914,511)
Closing Balance	84,349,401	423,261,497

DEFERRED TAX LIABILITY / (ASSET)	Rate	Carrying Amount	Tax Base	Temporary Difference	Deferred Tax (Assets)/ Liabilities
At 30 June, 2021					
Property Plant & Equipment (Except land)	22.50%	928,742,122	725,177,041	203,565,081	45,802,143.00
Provision For Gratuity	22.50%	(900,614,691)	-	(900,614,691)	(202,638,305.00)
Investment in Associate	22.50%	126,110,508	187,700,000	(61,589,492)	(13,857,636.00)
Investment in Share	5.00%	5,188,563,980	87,700,000	5,100,863,980	255,043,199.00
Deferred Tax (Assets)/Liability		5,342,801,919	1,000,577,041	4,342,224,878	84,349,401

DEFERRED TAX LIABILITY / (ASSET)	Rate	Carrying Amount	Tax Base	Temporary Difference	Deferred Tax (Assets)/ Liabilities
At 30 June, 2020					
Property Plant & Equipment (Except land)	25%	879,953,348	658,042,258	221,911,090	55,477,773.00
Provision For Gratuity	25%	(869,989,772)	-	(869,989,772)	(217,497,443.00)
Investment in Associate	15%	104,066,853	187,700,000	(83,633,147)	(12,544,972.30)
Investment in Share	15%	4,073,207,590	87,700,000	3,985,507,590	597,826,139.00
Deferred Tax (Assets)/Liability		4,187,238,019	933,442,258	3,253,795,761	423,261,497

* Leasehold land has not been taken into computation since the accounting base and the tax base are same, and no temporary difference exist.



	30 June 2021 Taka	30 June 2020 Taka
16 CREDITORS & ACCRUALS		
For Trading Supplies & Services - note 16.1	23,144,479,161	23,934,116,821
For Expenses - note 16.2	<u>3,835,730,652</u>	<u>3,457,581,727</u>
	<u>26,980,209,813</u>	<u>27,391,698,548</u>
16.1 Creditors for Trading Supplies & Services - note 16.1		
Payable to BPC	20,363,329,598	21,549,772,966
Payable to Others	<u>2,781,149,563</u>	<u>2,384,343,855</u>
	<u>23,144,479,161</u>	<u>23,934,116,821</u>
16.2 Creditors for Expenses - note 16.2		
Payable to BPC	3,137,307,290	2,807,785,286
Payable to officers & staffs against salary	63,717,308	98,898,773
Tanker charge payable	186,314,681	64,458,426
Workers' Profit Participation & Welfare Fund (not	150,247,169	144,267,094
Railway freight payable	81,875,495	88,535,948
Payable to Others	<u>216,268,709</u>	<u>253,636,200</u>
	<u>3,835,730,652</u>	<u>3,457,581,727</u>
16.2.1 Workers' Profit Participation & Welfare Fund		
Opening Balance	144,267,094	197,173,168
Provision made for the year	135,820,459	144,267,094
Payment made for the year	<u>(129,840,384)</u>	<u>(197,173,168)</u>
	<u>150,247,169</u>	<u>144,267,094</u>
17 CREDITORS FOR OTHER FINANCE		
Payable to Dealers & Distributors (Security Deposit)	179,931,595	175,981,595
Payable to LPG Distributors (Security Deposit)	14,872,790	14,932,790
Payable to Supplier & Contractors (Security Deposit)	55,118,303	52,583,282
BPC's Fuel Sector Development Fund	207,977,420	177,896,378
Dividend Suspense Account	<u>6,366,721</u>	<u>3,253,834</u>
	<u>464,266,829</u>	<u>424,647,879</u>
18 INCOME TAX PAYABLE		
Opening Balance	2,030,636,734	2,108,859,107
Provision made during the year- note 18.1	<u>584,718,459</u>	<u>674,477,598</u>
	<u>2,615,355,193</u>	<u>2,783,336,705</u>
Adjustment made during the year	<u>(671,873,991)</u>	<u>(752,699,971)</u>
Closing Balance	<u>1,943,481,202</u>	<u>2,030,636,734</u>



18.1 Statement of Income Tax Provision :**Computation of Total Income**

Income Year: 2020 - 2021

Assessment Year: 2021 - 2022

Accounting Profit Before Tax**Less: Non-business Income (Items for Separate**

Dividend Income

Accounting Profit on Sale of Fixed Assets

Add: Inadmissible Expenses

Accounting depreciation

Provision for Gratuity

Less: Expenses Admissible But Not Shown

Depreciation as per 3rd Schedule

Amortization of Lease Land

Payment for Gratuity

Add: Income Received from Non Business Head

Fiscal Profit On Sale of Fixed Assets

Total Taxable Income**Current Tax Charge During the Year****i) Calculation of Regular Tax Liability**

On Taxable Income

22.5%

On Dividend Income

20%

Total Regular Tax Expenses**ii) Minimum Tax U/S 82 C (2)(3)(4) A****iii) Advance Income Tax****Current Tax liability U/S 82 C (8)****(higher one among i, ii and iii)****Amount in BDT****30 June 2021****30 June 2020**

2,580,588,728

2,741,074,782

(277,298,550)

(277,298,550)

2,303,290,178

2,463,776,232

135,716,668

126,483,960

86,710,966

104,533,964

2,525,717,812

2,694,794,156

117,067,963

120,322,924

105,053

105,053

56,086,047

98,294,629

173,259,063

218,722,606

2,352,458,749

2,476,071,550

(197,644)

-

2,352,261,105

2,476,071,550

529,258,749

619,017,888

55,459,710

55,459,710

584,718,459

674,477,598

23,224,302

24,174,090

498,570,103

491,244,794

584,718,459

674,477,598



30 June 2021 Taka	30 June 2020 Taka
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18.2 Year wise details are as follows:

Income Year	Tax Paid/Adjustment	Tax Provided	Balance
	Taka	Taka	Taka
30.06.1988 to 30.06.2003	34,631,255	3,403,844	(31,227,411)
30.06.2004	29,238,248	-	(29,238,248)
30.06.2005	23,900,573	1,721,000	(22,179,573)
30.06.2006	31,701,642	120,000,000	88,298,358
30.06.2007	85,522,440	199,321,736	113,799,296
30.06.2008	243,916,657	175,869,357	(68,047,300)
30.06.2009	174,819,509	140,257,353	(34,562,156)
30.06.2010	177,608,877	190,832,700	13,223,823
30.06.2011	357,067,878	347,514,706	(9,553,172)
30.06.2012	582,973,032	676,773,633	93,800,601
30.06.2013	709,526,216	646,473,592	(63,052,624)
30.06.2014	686,363,956	744,020,180	57,656,224
30.06.2015	-	784,636,004	784,636,004
30.06.2016	-	681,815,000	681,815,000
30.06.2017	-	782,298,126	782,298,126
30.06.2018	-	919,968,204	919,968,204
30.06.2019	1,923,853,795	755,077,750	(1,168,776,045)
30.06.2020	752,699,971	674,477,598	(78,222,373)
30.06.2021	671,873,991	584,718,459	(87,155,532)
	6,485,698,040	8,429,179,242	1,943,481,202

- (i) Assessment settled upto the year 2010-2011.
(ii) Assessment pending in the High Court for the year 2011-2012 & 2012-2013.
(iii) Return submitted U/S-82BB of ITO 1984 for the years 2013-2014 to 2019-2020.

19 UNCLAIMED DIVIDEND

Opening Balance

Dividend for the year 2020

Payment made during the year

71,260,229	32,657,781
1,325,095,200	1,435,519,800
1,396,355,429	1,468,177,581
(1,352,283,585)	(1,396,917,352)
44,071,844	71,260,229

Year wise break up:

2006-2007	3,278,508	3,278,508
2007-2008	3,575,235	4,146,644
2008-2009	1,223,872	1,452,085
2009-2010	798,949	798,949
2010-2011	1,546,398	1,588,076
2011-2012	1,413,939	1,415,962
2012-2013	2,623,120	2,629,642
2013-2014	3,064,067	3,077,418
2014-2015	2,366,960	2,433,708
2015-2016	2,151,539	2,456,969
2016-2017	3,732,646	3,910,020
2017-2018	2,958,047	4,841,573
2018-2019	7,989,636	39,230,675
2019-2020	7,348,928	
	44,071,844	71,260,229



30 June 2021 Taka	30 June 2020 Taka
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20 NET EARNINGS ON PETROLEUM PRODUCTS

Major Products - note 20.1	1,023,165,801	891,157,294
Minor Products - note 20.2	147,616,214	155,762,394
Net Earnings	1,170,782,015	1,046,919,688

20.1 Major Products - note 20

Major Products	30 June 2021		30 June 2020	
	Sales Quantity	Net Earnings	Sales Quantity	Net Earnings
	MT	Taka	MT	Taka
HOBC	81,847	46,080,021	71,484	28,655,954
MS	116,310	74,169,870	96,765	56,858,452
SKO	34,560	24,976,074	37,481	24,562,271
HSD	1,328,609	708,983,736	1,174,265	674,249,560
LSFO	3,018	1,670,549	-	-
FO	165,879	165,861,291	95,446	105,157,080
JBO	3,161	1,424,260	3,711	1,673,977
MTT	-	-	-	-
Sub Total	1,733,384	1,023,165,801	1,479,152	891,157,294

20.2 Minor Products - note 20

Minor Products	30 June 2021		30 June 2020	
	Sales Quantity	Net Earnings	Sales Quantity	Net Earnings
	MT	Taka	MT	Taka
Bitumen	10,643	2,128,953	1,986	397,323
Lubricants & Grease	3,243	139,810,768	3,507	147,885,920
LPG	3,274	5,676,493	3,178	7,479,151
Sub Total	17,160	147,616,214	8,671	155,762,394
Grand Total	1,750,544	1,170,782,015	1,487,823	1,046,919,688



30 June 2021 Taka	30 June 2020 Taka
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21 OTHER OPERATING INCOME

Product Handling Commission & Others		
BPC Product Handling	-	20,267,107
Local & Others	92,508,640	274,211,524
	92,508,640	294,478,631
Service Charges	3,527,977	17,298,413
Net Profit/(Loss) on Operation of Tanker MT Jamuna	(2,924,551)	(3,201,449)
	93,112,066	308,575,595

22 ADMINISTRATIVE, SELLING AND DISTRIBUTION EXPENSES

Storage, Selling & Administration	158,599,844	149,524,912
Payroll & Benefits	572,844,641	595,960,529
Contributory Provident Fund	14,221,958	14,300,325
Rent & Other Taxes	30,153,802	30,528,082
Travelling & Office Transport	13,703,201	16,271,681
Fuel & Electricity	15,984,720	16,742,043
Repair & Maintenance	17,610,614	12,533,450
Insurance Premium	5,483,938	6,944,829
Audit Fee (Statutory) - note 29	345,000	300,000
Directors' Fee	904,000	752,000
Management Service Charge	875,000	700,000
	830,726,718	844,557,851

23 FINANCIAL EXPENSES

Bangladesh Petroleum Corporation - note 23.1	111,520,578	95,593,743
Interest on Workers' Profit Participation & Welfare Fund	72,852,906	74,791,476
Bank Charges	3,490,949	2,246,128
	187,864,433	172,631,347

23.1 This represents provision made for financial expenses which is computed on sales quantity ranging from Tk. 0.0506 to 0.0699 per liter against major products.

24 OTHER INCOME

Dividend Income - note 5.1.3	277,298,550	277,298,550
Interest on Bank Deposits	964,541,782	917,595,688
Interest on Fixed Deposits	1,294,865,839	1,400,549,349
License Fee	4,998,026	4,540,113
Interest on House Building Loan	1,445,845	1,315,915
Interest on Car Loan	84,015	104,199
Rent Receipts	32,514,062	32,156,094
Profit/(Loss) on Sale of Non-Current Assets	-	-
Others	31,074,806	39,959,843
	2,606,822,925	2,673,519,751



24.1 Profit/(Loss) on Sale of Non-Current Assets - note 24

30 June 2021 Taka	30 June 2020 Taka
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Particulars of Assets	Original Cost	Acc. Dep. as on	WDV as on	Sales Price	Profit / (Loss)	Name of Parties	Mode of Disposal
		30 Jun 20	30 Jun 20				
Air-condition (1 Ton Capacity)	130,435	130,434	1	1	-	Mr. Md. Jashim Uddin Ex. GM (Operations)	Board Decision
Refrigerior (10Cft)	77,377	65,760	11,617	11,617	-	Mr. Md. Jashim Uddin Ex. GM (Operations)	Board Decision
Air-condition (1 Ton Capacity)	130,435	130,434	1	1	-	Mr. Md. Nazmul Hoque Ex. DGM (Finance)	Board Decision
Refrigerior (10Cft)	77,377	65,760	11,617	11,617	-	Mr. Md. Nazmul Hoque Ex. DGM (Finance)	Board Decision
	415,624	392,388	23,236	23,236	-		

25 Gross Collection from Margin basis Products Supply & Other Income

Gross Value of Margin basis Products Supply	131,078,740,224	114,036,146,406
Product Operational Gain/(Loss)	(79,706,128)	(46,850,689)
(Increase)/Decrease in Accounts Receivables	287,825,245	362,509,744
Receipts of Other Operating Income	93,112,066	308,575,595
Receipts as Other Income	70,116,754	78,076,164
Profit on Sale of Fixed Assets	-	-
	131,450,088,161	114,738,457,220

26 Payment for Product Cost and Other Expenses

Cost Value of Margin basis Product Supply	129,828,252,081	112,942,376,029
Administrative Selling & Distribution exp	830,726,718	844,557,851
(Increase)/Decrease in Provision for Gratuity	(30,624,919)	(6,239,335)
Provision for Worker's Profit Participation Fund	135,820,459	144,267,094
Financial Expenses for WPP&WP	72,852,906	74,791,476
Financial Expenses for Products Supply	111,520,578	95,593,743
Adjustments with current assets & liabilities:		
Inventories in trade- Increase/ (decrease)	(1,994,868,850)	1,216,398,401
Stores & spare- Increase/ (decrease)	1,248,815	(3,798,045)
Advance Deposit& Prepayments- Increase/ (decrease)	(145,693,251)	194,679,914
Creditors & Accruals- (Increase)/ Decrease	411,488,735	(3,623,197,717)
	129,220,723,272	111,879,429,411

27 EARNINGS PER SHARE (EPS)

Earnings attributable to the Ordinary Shareholders	2,014,043,080	2,001,848,688
Weighted average number of ordinary shares during the year	110,424,600	110,424,600
Earning Per Share (EPS)	18.24	18.13

28 NET ASSETS VALUE (NAV) PER SHARE

The computation of NAV Per Share is given below:

Total Assets	50,386,454,022	49,033,867,691
Less: Total Liabilities	30,416,993,780	31,211,494,659
	19,969,460,242	17,822,373,032
Number of ordinary shares outstanding during the year	110,424,600	110,424,600
Net Assets Value (NAV) Per Share	180.84	161.40

29 NET OPERATING CASH FLOW PER SHARE

Net Operating Cash Flow (from Statement of Cash Flows)	1,546,652,329	2,250,479,931
Weighted average number of ordinary shares during the year	110,424,600	110,424,600
Net Operating Cash Flow Per Share	14.01	20.38



30 Reconciliation of Net Profit with cash flow from operating activities
 (Notification No BSEC/CMRRCD/2006-158/208/Admin/81 dated 20 June 2018)
 Reference Note- 5 (b)

	Notes	30 June 2021 Taka	30 June 2020 Taka
Profit before Income Tax		2,580,588,727	2,741,074,782
Adjustment to reconcile net income to net cash:			
Depreciation	3	135,716,668	126,483,960
Gain on sale of Fixed Assets	24	-	-
Dividend Income	24	(277,298,550)	(277,298,550)
Interest on Bank Deposits	24	(964,541,782)	(917,595,688)
Interest on Fixed Deposits	24	(1,294,865,839)	(1,400,549,349)
Income Tax paid		(679,221,611)	(606,301,750)
		(499,622,387)	(334,186,595)
Changes in Working Capital:			
(Increase)/Decrease in Inventories	7	1,993,620,036	(1,212,600,356)
(Increase)/Decrease in Accounts & Other Receivable	8	287,825,245	362,509,744
(Increase)/Decrease in Advances, Deposits and Pre-payments	9	145,693,251	(194,679,914)
(Decrease)/Increase in Creditors & Accruals	16	(411,488,735)	3,623,197,717
		2,015,649,797	2,578,427,191
(Decrease)/Increase in Deferred tax Liabilities	15	30,624,919	6,239,335
		2,046,274,716	2,584,666,526
Net Cash Inflow / (Outflow) from Operating Activities		1,546,652,329	2,250,479,931

31 AUDITORS' REMUNERATION

Audit Fee (Statutory)	345,000	300,000
	345,000	300,000

Audit fee represents auditors' remuneration only which is fixed up by the shareholders at the Annual General Meeting.



32 REMUNERATION OF MANAGING DIRECTOR, MANAGERS & OFFICERS

Particulars	30 June 2021		30 June 2020	
	MD & MANAGERS	OFFICERS	MD & MANAGERS	OFFICERS
Salary, Allowances & Bonus	38,772,184	59,813,617	39,732,489	50,738,678
Housing				
Rental	15,528,990	23,054,992	17,718,837	21,506,874
Utilities	3,906,290	6,484,316	4,426,711	5,927,256
	19,435,280	29,539,308	22,145,548	27,434,130
Leave Encashment	7,193,344	6,268,551	5,338,278	7,556,609
Provident Fund	2,586,285	3,448,495	2,944,932	3,516,355
	67,987,093	99,069,971	70,161,247	89,245,772
Number of Persons	33	87	38	75

- 32.1 The Managing Director, General Manager, Departmental Heads, Managers and Officers are paid house rent allowances in cash.
- 32.2 The Managing Director, General Manager & Departmental Heads are provided with free use of company's car, subject to limit. Other Managers are paid cash assistance under car loan scheme, subject to limit and other Officers are paid cash allowances.
- 32.3 Managing Director, General Manager, & Managers are provided with residential telephone primarily for Company's business communication, subject to limit.
- 32.4 The Managing Director, General Manager, Managers & Officers are provided with free medical facilities according to company's rules.
- 32.5 The Managing Director, General Manager, Managers & Officers are provided with coverage for Group Insurance Scheme.
- 32.6 The Directors, other than Managing Director who is an Ex-Office Director, are not paid any remuneration except fees and expenses in connection with attending Company's Board Meeting.

33 ATTENDANCE STATUS OF BOARD MEETING OF DIRECTORS

During the year ended **30 June 2021**, there were 13 (**Thirteen**) Board meetings held. The attendance status of all the meetings are as follows:

SL	Name of the Directors	Representative By	Position	Meetings Held	Attendance
1	Mr. Md. Abu Bakr Siddique	BPC	Chairman	10	10
1	Mr. Md. Shamsur Rahman	BPC	Chairman	3	3
2	Mr. Shankar Prasad Dev	Independent	Director	8	8
	Mr. Md. Shamsuddoha	BPC	Director	11	11
3	Mr. Md. Sarwar Alam	BPC	Director	2	2
4	Mr. Mollah Mizanur Rahman	BPC	Director	13	13
5	Mr. Shakil Ahmed	BPC	Director	2	2
	Mr. Dider-E-Alam M.Maksud Chy.	BPC	Director	9	9
	Mr. Md. Monjurul Hafiz	BPC	Director	2	2
6	Mr. Mohammad Hasan Uzzaman	BPC	Director	11	11
	Mr. Saifuddin Ahmed Bhuiyan	BPC	Director	2	2
7	Mr. Sk. Md. Belayet Hossen	BPC	Director	13	12
8	Mr. Md. Abdul Jalil Howladar	Independent	Director	13	13
9	Mrs. Anika Chowdhury	Shareholder	Director	2	2
10	Mr. Md. Gias Uddin Ansary	BPC	Managing Director	13	13



34 NUMBER OF EMPLOYEES

The number of employees with an aggregate annual remuneration not being less than Tk 36,000.

Number of Employees	
30 June 2021 Taka	30 June 2020 Taka
502	504

35 EXPENDITURE IN FOREIGN CURRENCIES

No payment was made during the year in foreign currency on account of royalty, professional, consultation fees, interest & others.

36 RELATED PARTY TRANSACTIONS

In accordance with IAS-24 : Related Party Disclosures, key management personnel of the company are those persons having the authority and responsibility for planning, directing and controlling the activities of the company, directly or indirectly

a) Key Management Personnel Compensation

Short term employee benefits
Post employment benefits
Other benefits

30 June 2021 Taka	30 June 2020 Taka
20,812,372	21,101,129
98,572,385	90,839,283
-	-
119,384,757	111,940,412

Key management personnel compensation includes benefits for employees of the rank of DGM and above.

During the year ended 30 June 2021, the company carried out a number of transactions with related party in the normal course of business on 'Arms Length Basis'. The name of these related parties, nature of transactions and their total value have been set in accordance with the provisions of IAS 24: Related party disclosures:

b) Transaction with BPC & Other Related Companies

		Amount in Taka			
Name of Party/Company	Relation	Transaction During the Year		Closing Balance	
		30 June 2021	30 June 2020	30 June 2021	30 June 2020
Bangladesh Petroleum Corporation	Mother Concern	282,875,565,190	301,190,811,512	(23,453,894,401)	(24,325,608,069)
Padma Oil Company Limited	BPC Unit	403,228,525	1,743,857,912	(117,720,408)	(259,616,811)
Meghna Petroleum Limited	BPC Unit	54,653,048	230,923,131	234,941,149	242,809,652
Eastern Refinery Limited	BPC Unit	951,933	635,883	2,808,173	1,856,240
MJL Bangladesh Limited	Investment/Supplier	2,476,423,505	2,376,994,353	7,482,666	44,911,119
Omera Fuels Limited	Investment	-	-	-	-
Eastern Lubricants Blenders Limited	BPC Unit	49,745,993	12,494,950	(328,324)	(2,561,965)
Liquefied Petroleum Gas Limited	BPC Unit	252,891,639	310,619,960	(4,403,086)	5,565,883
Standard Asiatic Oil Company Limited	BPC Unit	586,583,467	100,313,807	(486,736,571)	(362,715)
Total		286,700,043,300	305,966,651,508	(23,817,850,802)	(24,293,006,666)



37 CONTINGENT LIABILITIES, ASSETS AND COMMITMENTS

37.1 Contingent Liabilities:

ii) Status of pending litigation with the VAT Authority

VAT authority by the letter ref. 3109(1-6) dated 17.06.21 for the year ended 2019-2020 place their demand/refund or adjustment of VAT claim. The company has taken the claim into consideration for immediate settlement through negotiation and finalization of the claim and expecting to resolve within the next financial year.

37.2 Contingent Assets:

There were no contingent assets as on 30 June 2021.

37.3 Capital Expenditure Commitments:

Capital Expenditure Commitments

30 June 2021 Taka	30 June 2020 Taka
1,095,989,245	1,276,049,540

The capital expenditure commitment as on 30 June 2021 was Tk 10,959.89 lac & 30 June 2020 : Tk 12,760.50 lac)

38 GUARANTEE

There was no guarantee to any third party as on 30 June 2021.

30 June 2021 Taka	30 June 2020 Taka
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39 CLAIMS

Claim against the company but not acknowledged as debt (Income Tax)

387,660,468	387,660,468
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*The income tax assessments for the year 2011-2012 to 2012-2013 are pending for settlement in High Court Division.

40 EVENTS AFTER THE REPORTING PERIOD

38.1 The Board of Directors in their meeting held on 30.12.2021, recommended 120.00% final cash dividend (Taka 1,325,095,200.00) for the year ended 30 June 2021.

41 GENERAL

41.1 Figures appearing in these accounts have been rounded off to the nearest taka.

41.2 Previous year's phrases & amounts have been re-arranged, wherever considered necessary, to conform to the presentation for the year under review.

The annexed notes from 01 to 41 are an integral part of these financial statements.
These financial statements should be read in conjunction with the annexed notes
and were approved by the Board of Directors on 30.12.2021
and were signed on its behalf by:


Company Secretary


Managing Director


Director


Chairman

